



Title: Net Metering

Policy No: 6-5

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1. Objective

To set forth a policy for the interconnection and net metering of renewable energy generation. Net metering is available to eligible members whose electric service is supplied by the Association.

2. Definition

Net metering: The measured difference between the electricity supplied to a member by the Association and the electricity generated by the member and delivered to the Association at the same point of interconnection.

3. Policy

Applicable to member-generators as follows:

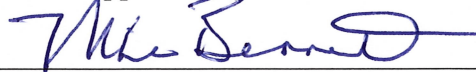
- A. Has a total aggregate nameplate generating capacity, from single or multiple generators interconnected to a single service, as follows:
 - 1) For residential members, no more than twenty-five kilowatts **AC** (25kW).
 - 2) For commercial and industrial members, no more than twenty-five kilowatts **AC** (25kW).
 - 3) Generator capacities up to to one-hundred kilowatts **AC** (100kW) will be considered on a case by case basis by the Highline Board of Directors. Evaluations will be based on service capacity, average annual energy consumption, distribution system impacts, and Highline approved interconnection standards.
 - 4) Sized to supply no more than one-hundred twenty percent (120%) of the average annual energy consumption.
- B. Uses as its energy source solar, wind, geothermal, biomass or small-scale hydroelectricity. A fuel cell using hydrogen derived from an eligible energy resource is also an eligible electric generation technology.
- C. Operates in parallel with the Association's electric distribution system.
- D. Meets all safety and performance requirements of the Association and applicable regulations and interconnection standards.
- E. The member-generator shall pay Highline for all costs incurred by Highline for equipment or services required for interconnection of the qualified facility, except

that Highline will provide and install a meter capable of measuring the flow of electricity in two directions at no cost to member, unless otherwise provided for in statute.

A member receiving service under this schedule will be subject to the same retail rate as those who are not generators. Member-generators served under this rate remain responsible for all charges from their normal rate schedule including monthly minimum charges, customer charges, meter charges, facilities charges, demand charges and surcharges. In months when the member generates more electricity than is consumed, all such excess energy, expressed in kWh, shall be carried forward from month to month and credited at a ratio of one to one against the members energy consumption, expressed in kilowatt hours, in subsequent months.

Annually, within sixty days after the end of each annual period, or within sixty days after the member terminates retail service, the Association shall pay the member for any remaining unused credit balance accumulated during the previous year. The rate for payment for any remaining unused credit balance accumulated during the previous annual period shall be Highline's avoided cost of electric supply. The avoided cost of electric supply shall be the Association's average cost of energy from our power supplier from the preceding calendar year. Highline will determine the annual period to be used by the applicable rate class.

Approved by the Board of Directors



President

Date Approved:

March 18, 2022



Secretary